

CSP STUDIES AT YETAM-HACETTEPE UNIVERSITY

Aynur ERAY
Hacettepe University



Hacettepe University- YETAM

New and Clean Energy Research and Application Center 1993



- educational and informational studies,
- academic research
- application studies about renewable energy





Sun Dials Park 2008
Beytepe Campus



Hacettepe University
Renewable Energy Graduate Program
2005



**Physics
Engineering**

Prof. Dr. Demir INAN

Prof. Dr. Aynur ERAY

Prof. Dr. Yılmaz KAPTAN

Prof. DR. Necdet BAŞTÜRK

Assoc. Prof. Mehmet
DİLAVER

Assis Prof. Akın BACIOĞLU

Prof. Dr. Ayşenur UĞURLU

Assoc. Prof. Dr. Selim
SANIN

Assis. Prof. Merih Aydınalp
KÖKSAL

Mechanical

Assos. Prof. Murat KÖKSAL

Engineering

Assis. Prof. Özgür EKİCİ

**Chemical
Engineering**

Prof. Dr. Tülay DURUSOY

Prof. Dr. Deniz TANYOLAÇ

**Electronic
Engineering**

Prof. Dr. Işık ÇADIRCI

**Geological
Engineering**

Prof. Dr. Şakir ŞİMŞEK

Prof. Dr. Mehmet EKMEKÇİ

**Nuclear
Energy
Engineering**

Assos. Prof. Ayhan YILMAZER

Assos. Prof. Şule ERGÜN

Chemistry

Prof. Dr. Fatma Sevin DÜZ

**Faculty of
Economy**

Prof. Dr. Burak GÜNALP

Prof. Dr. Necmiddin
BAĞDADIOĞLU



**Analyzing of Dish type Concentrated Solar Power Systems,
using Stirling Cycle and Modeling Prototype**

GÜLİN ACAROL ZİLANLI 2013

**Application of Birecik Solar Power Plant with Central
Receiver System (CRS)**

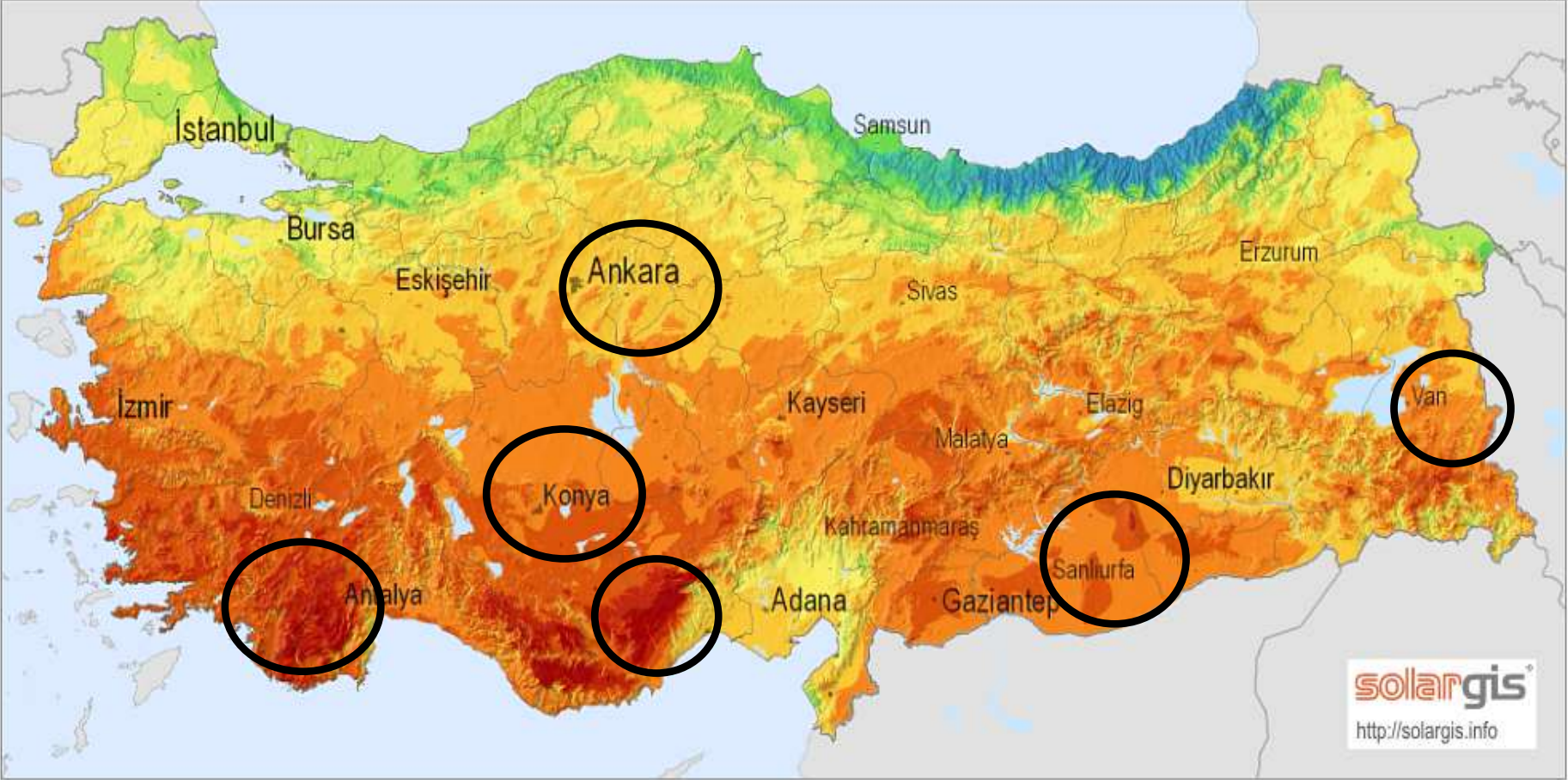
MEHMET HEKİM 2017

Motivation

- **To discuss the application of CSP systems in detail**
- **To pave the way for future studies in this field.**

Direct Normal Irradiation

Turkey



Average annual sum (4/2004 - 3/2010)



< 1000 1300 1600 1900 2200 > kWh/m²

0 50 100 km

solargis
<http://solargis.info>

© 2011 GeoModel Solar s.r.o.



Feasibility Study of Dish/Stirling Power Systems In Turkey



SES- Stirling Engine System



**WGA- WGAssociates' Advanced
Dish Development System**

- 1. Optimization of System Parameters**
- 2. Layout Design of SES/WGA Dish-Stirling Systems**
- 3. Obtaining the system outputs**

SIMULATION OF DISH/STIRLING SYSTEMS

Optimization of SES and WGA Dish/Stirling System Parameters

Receiver aperture diameter,

Intercept factor,

Stirling engine absorber temperature,

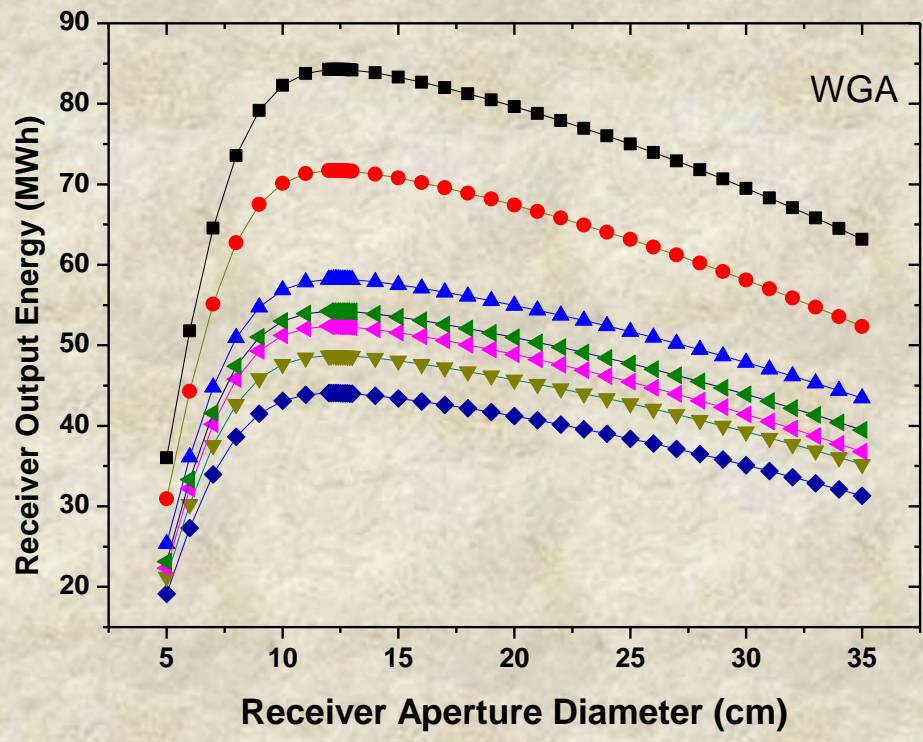
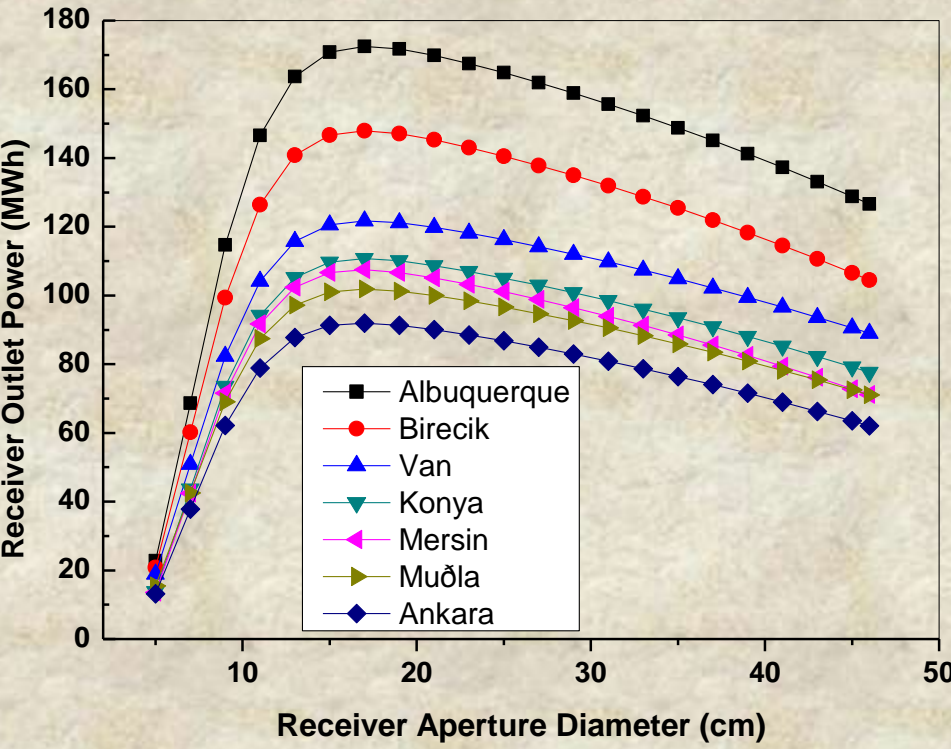
Concentration ratio

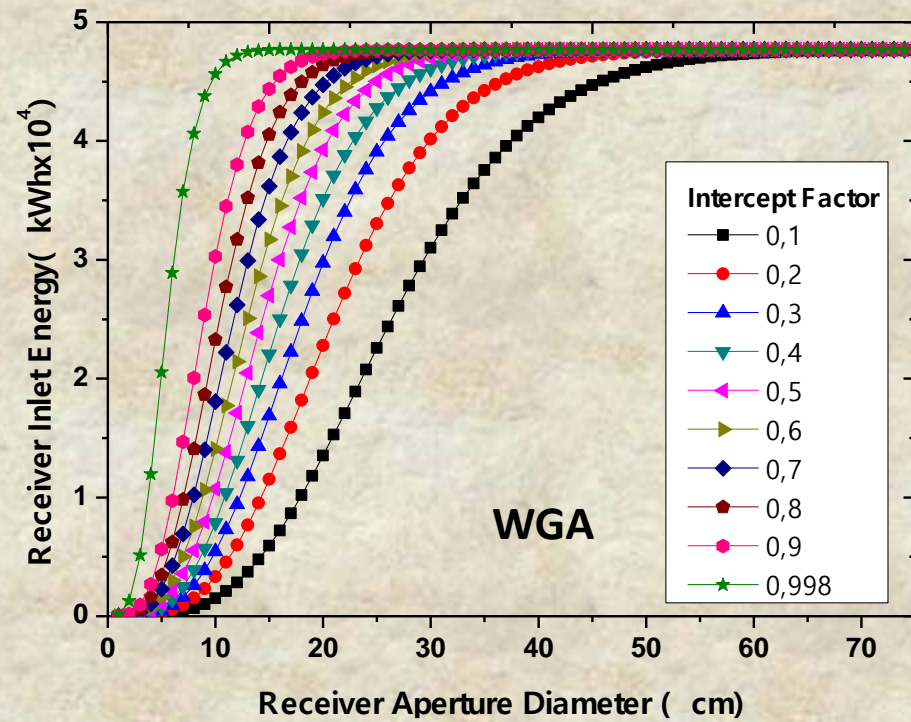
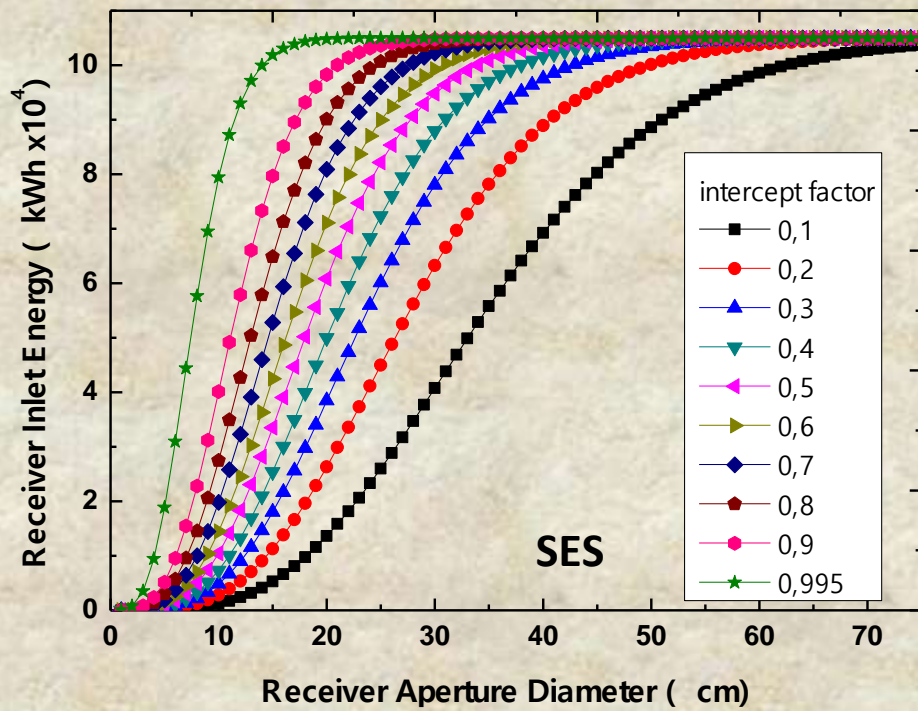
Shading,

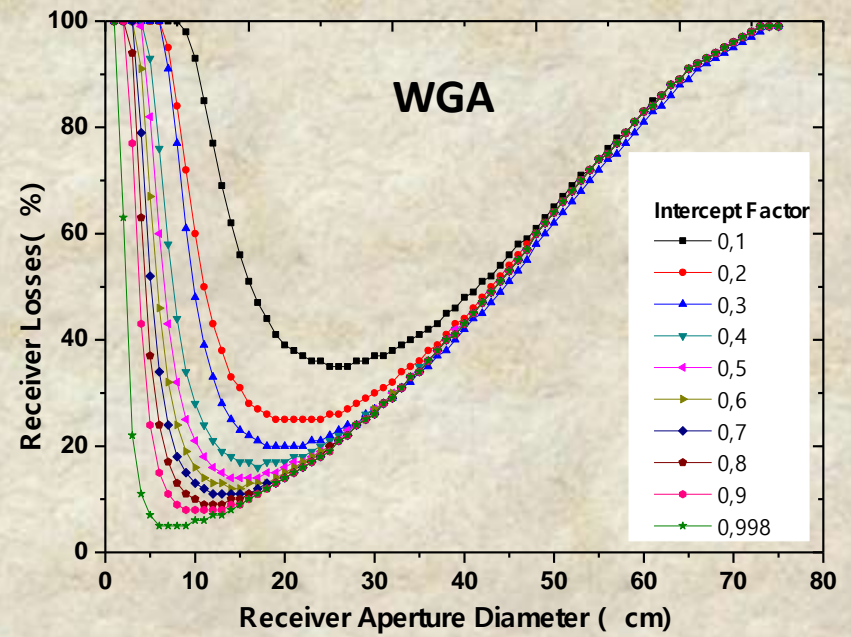
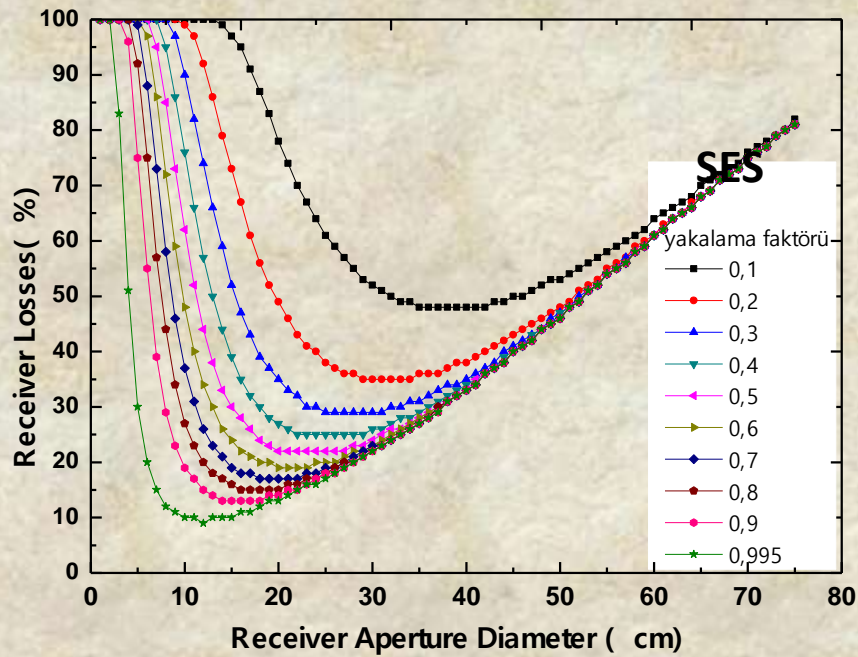
Rim angle

SIMULATION OF DISH/STIRLING SYSTEMS

Optimization of SES / WGA Dish/Stirling System Parameters







SIMULATION OF DISH/STIRLING SYSTEMS

Annual Energy and capacity factor results for different layout of the 600 kW system

WGA (10kW)

Number of systems			Provinces						
N-S	E-W		Albuquerque	Urfa	Van	Konya	Mersin	Muğla	Ankara
1	60	AE (kWh)	882033	735427	607676	552683	504617	519045	443100
		CF (%)	16.8	14.0	11.6	10.5	9.6	9.9	8.4
12	5	AE (kWh)	1094329	887988	730090	672873	619763	598687	534055
		CF (%)	20.8	16.9	13.9	12.8	11.8	11.4	10.2
20	3	AE (kWh)	1101470	893435	734310	677332	624365	601757	537678
		CF (%)	21.0	17.0	14.0	12.9	11.9	11.4	10.2
60	1	AE (kWh)	1111018	899853	738661	683387	630495	605938	542566
		CF (%)	21.1	17.1	14.1	13.0	12.0	11.5	10.3

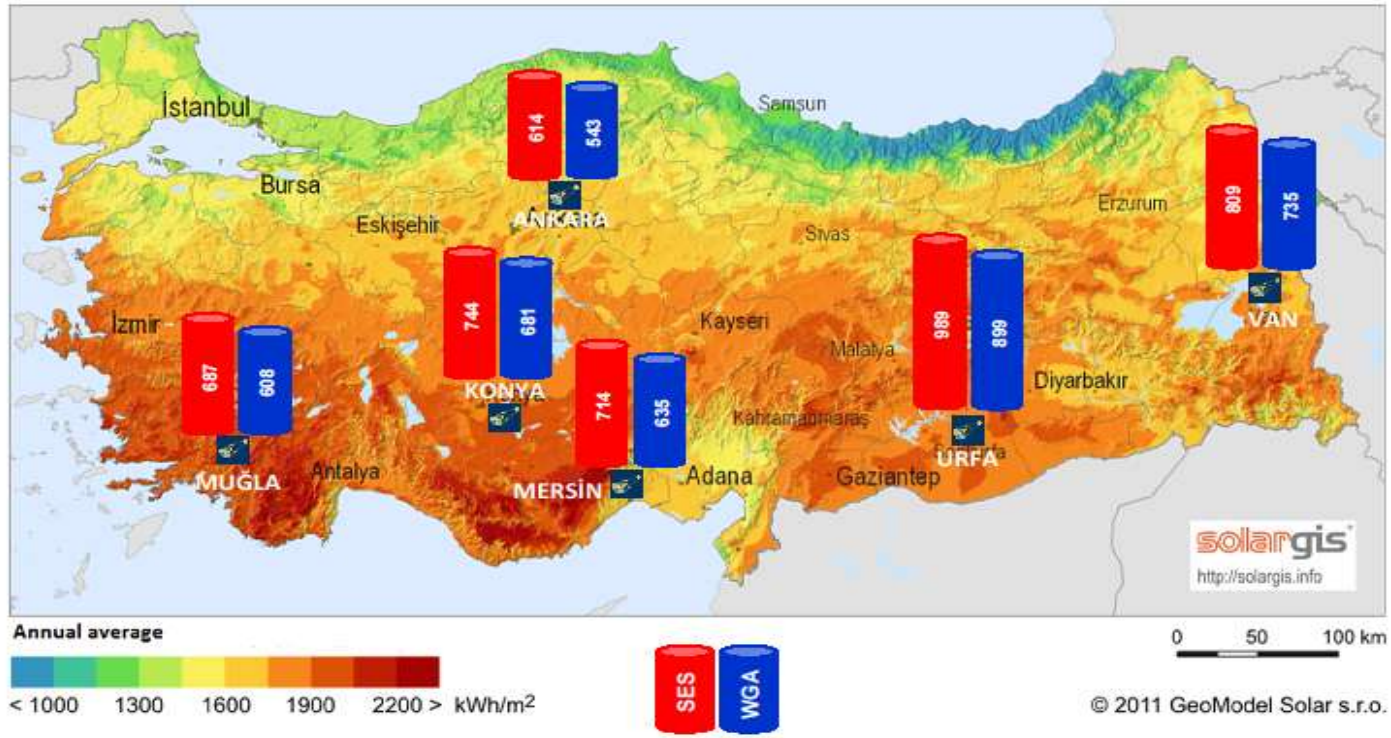
SES (25kW)

Number of systems			Provinces						
N-S	E-W		Albuquerque	Urfa	Van	Konya	Mersin	Muğla	Ankara
1	24	AE (kWh)	969533	834903	678019	618431	589165	596542	517614
		CF (%)	18.4	15.9	12.9	11.8	11.2	11.3	9.8
4	6	AE (kWh)	1137747	955291	784282	718757	684591	666044	592467
		CF (%)	21.6	18.2	14.9	13.7	13.0	12.7	11.3
8	3	AE (kWh)	1168839	977846	803497	737552	702376	679081	607758
		CF (%)	22.2	18.6	15.3	14.0	13.4	12.9	11.6
24	1	AE (kWh)	1201915	1002093	822460	757439	721022	693670	628704
		CF (%)	22.9	19.1	15.6	14.4	13.7	13.2	12.0



ANNUAL ENERGY OUTPUT RESULTS

Turkey



Province		Albuquerque	Urfa	Van	Konya	Mersin	Muğla	Ankara
Annual Energy (MWh)	SES	1179	989	809	744	714	687	614
	WGA	1103	899	735	681	635	608	543

Average Efficiency (%) for 600kW SES system

A
l
b
u
q
u
e

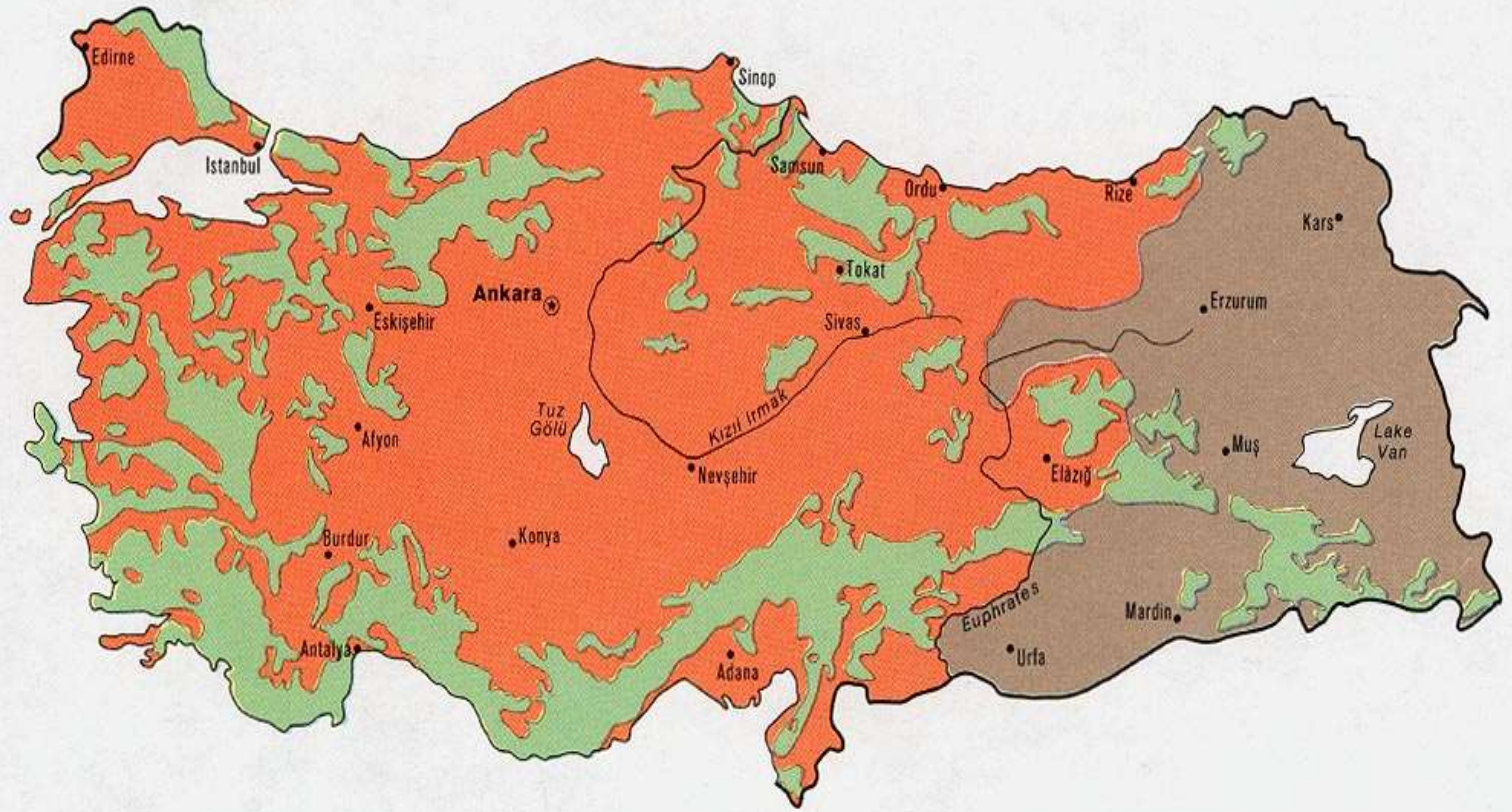
a)	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
5 AM	0	0	0	0	0	0	0	0	0	0	0	0
6 AM	0	0	0	0	0	0	0	0	0	0	0	0
7 AM	0	0	3	13	21	22	17	13	7	5	0	0
8 AM	5	7	13	20	25	24	24	21	18	18	13	7
9 AM	15	14	19	22	25	25	25	24	20	21	20	19
10 AM	19	21	18	23	25	25	25	25	20	21	20	21
11 AM	19	21	17	24	24	25	26	25	22	21	22	21
12 PM	18	22	17	22	23	24	25	25	22	22	21	20
13 PM	19	23	20	21	24	24	25	25	23	23	21	20
14 PM	19	22	18	20	23	20	23	22	22	23	22	18
15 PM	18	21	16	18	17	18	22	20	21	21	21	20
16 PM	18	20	13	16	18	18	14	20	19	20	18	17
17 PM	11	17	14	14	15	14	11	15	14	13	7	8
18 PM	0	1	5	9	13	12	8	8	5	1	0	0
19 PM	0	0	0	1	3	6	2	1	0	0	0	0
20 PM	0	0	0	0	0	0	0	0	0	0	0	0

b)	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
5 AM	0	0	0	0	0	0	0	0	0	0	0	0
6 AM	0	0	0	4	15	17	15	15	1	0	0	0
7 AM	0	0	11	16	22	22	24	24	18	11	4	0
8 AM	10	9	16	17	23	24	25	25	22	17	17	11
9 AM	15	13	17	18	21	24	25	26	24	19	18	15
10 AM	14	14	17	20	22	24	25	26	24	20	17	16
11 AM	15	14	16	18	23	24	25	26	23	23	19	15
12 PM	13	14	17	16	19	23	22	25	24	23	19	15
13 PM	14	16	18	17	19	22	21	25	24	22	18	16
14 PM	16	18	17	17	18	21	21	25	23	19	20	19
15 PM	17	17	18	17	17	21	21	24	22	18	20	20
16 PM	12	16	16	13	18	21	21	24	22	14	12	12
17 PM	0	5	10	10	17	20	20	21	11	1	0	0
18 PM	0	0	0	2	11	12	10	9	0	0	0	0
19 PM	0	0	0	0	0	0	0	0	0	0	0	0
20 PM	0	0	0	0	0	0	0	0	0	0	0	0

U
r
f
a

%	0 - 5	6 - 10	11 - 15	16 - 20	21 - 24	≥ 25
---	-------	--------	---------	---------	---------	------

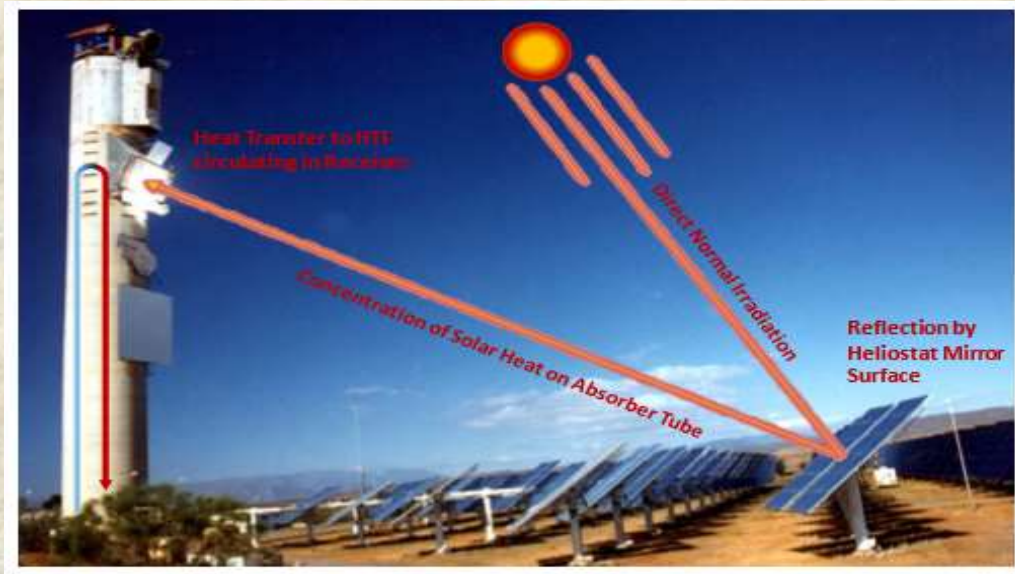




Land Utilization

- Forest
- Cultivated areas with livestock grazing
- Grazing area with scattered cultivation

the technical analysis of a CRS (Solar Thermal Tower) plant with a capacity of 10 MW in Birecik



Annual Electricity Generation

Optimization of critical components of heliostat field and receiver for obtaining the maximum annual electricity for the year 2005

The optimum component values of heliostat field and receiver to maximise the annual energy production from 10 MW Birecik CRS plant

- Width and height of each heliostat are 8 m. and 20 m. respectively
- The ratio of the reflector area to profile area is 0,97
- Diameter of receiver is 8,5 m.
- Number of panel pairs in the receiver is 18
- Absorbance and emittance of receiver coating are 0,98 and 0,1 respectively
- Height of boiler is 3,5 m.
- Outer diameter of boiler tubes is 0,02 m
- Thickness of boiler tubes is 0,0012 m.
- Material of boiler tubes is T91 steel
- Height of superheater is 2,8 m.
- Outer diameter of superheater tubes is 0,02 m.
- Thickness of superheater tubes is 0,0012 m.
- Material of superheater tubes is T91 steel
- Height of reheater is 1,3 m.
- Outer diameter of reheater tubes is 0,02 m.
- Thickness of reheater tubes is 0,0012 m.
- Material of reheater tubes is T91 steel
- Flow pattern 2, from south to north
- Evaporative cooling

• Electricity Production

25.417 MWh/year

• capacity factor

29 %

	Location	Capacity MW	Irradiation kWh/m ² /year	Latitude Longitude	Storage (hour)	Electricity Production MWh/year
Crescent Dunes	Tonopah, Nevada US	110	2.685	38°14' 20.0" North 117°21' 48.0" West	10	500.000
Golmud	Goldmud China	200	2.158	36°24' 22" North 94°54' 37" East	15	1.120.000
Planta Solar 10 (PS10)	Sevilla Spain	11	2012	37°26' 30.97" North 6°14' 59.98" West	1	23.400
Planta Solar 20 (PS20)	Sevilla Spain	20	2012	37°26' 30.97" North 6°14' 59.98" West	1	48.000
Birecik CRS	Birecik Türkiye	10	1994	37,5 °North 37,9° East	0	25.417

CONCLUSION

- CSP technologies seems to be an interesting opportunities for Turkey.
- Turkey's energy policy target for renewable energy share
20% by the year of 2020,
30% by the year of 2050

there is no advanced application of CSP up to now.

- To improve these technologies in Turkey, it seems to be necessary to get the governmental supports and new strategies.

NEXT STEPS

- **Numerical and experimental investigations of soiling and dust effect on CSP performance**
- **Life cycle assessment of CSP plants**
- **Planning of a 100% renewable energy system based on the integration of a CSP plant and desalination units**
- **Performance analysis and techno-economic analysis of a CSP plant hybridized with both thermal energy storage and natural gas**



Thanks for your attention